AGENDA ITEM or FINAL CONTRACT REVIEW SUBMITTAL FORM

Agenda Item: Grant application: Colorado Department of Local Af

Action Requested: Board of County Commissioners' Signature

Parties to the Agreement:

Term Begins: **Term Ends:** **Grant Contract #:**

Summary:

acknowledgment of submission of grant for CNG vehicles.

Fiscal Impact:

Submitted by: John Cattles **Submitter's Email Address:** jcattles@gunnisoncounty.org

Finance Review: (●) Required ( ) Not Required

Comments:
Have reviewed budget section. No concerns. ln

Reviewed by: GUNCOUNTY1\lNienhueser Discharge Date: 7/29/2018

County Attorney Review: (●) Required ( ) Not Required

Comments:
ok db 8/1/18

Reveiwed by: GUNCOUNTY1\dBaumgarten Discharge Date: 8/1/2018 Certificate of Insurance Required Yes ( ) No (●)

County Manager Review:

Comments:

Reveiwed by: GUNCOUNTY1\mbirnie Discharge Date: 8/2/2018

(●) Consent Agenda ( ) Regular Agenda ( ) Worksession Time Allotted: 0

Agenda Date: 8/7/2018

Revised April 2015

COLORADO
Department of Local Affairs
Division of Local Government

ENERGY AND MINERAL IMPACT ASSISTANCE PROGRAM APPLICATION
Tier I or Tier II

Applications Must Be Submitted Electronically - Directions on Last Page

-You are Highly Encouraged to Work with your Regional Field Manager when Completing your Application-

A. GENERAL AND SUMMARY INFORMATION

1. Name/Title of Proposed Project:	CNG Vehicle acquisition

2. Applicant: Gunnison County

(In the case of a multi-jurisdictional application, name of the "lead" municipality, county, special district or other political subdivision).

In the case of a multi-jurisdictional application, provide the names of other directly participating political subdivisions:

3. Chief Elected Official (In the case of a multi-jurisdictional application, chief elected official of the "lead" political subdivision):

Name:	Phil Chamberland	Title:	Chairperson
Mailing Address:	200 E. Virginia Ave.	Phone:	970-641-0248
City/Zip:	Gunnison 81230	Alt Phone	
E-Mail Address:	pchamberland@gunnisoncounty.org		

4. Designated Contact Person (will receive all mailings) for the Application:

Name:	Marlene Crosby	Title:	Public Works Director
Mailing Address:	195 Basin Park Drive	Phone:	970-641-0044
City/Zip:	Gunnison 81230	Alt Phone	
E-Mail Address:	mcrosby@gunnisoncounty.org		

5. Amount of Energy/Mineral Impact Funds requested:
(**Tier I;** Up to $200,000 or **Tier II;** Greater than $200,000 to $1,000,000)

$74,883

6. Description of the Project Scope of Work:
(Project Description of the various tasks involved in the project including specific data such as quantities, mileage, square feet, lineal ft. etc. as well as specific project location within city and or county etc.)

Gunnison County is converting its fleet to CNG as vehicles come due for replacement and if they meet criteria for conversion including; able to fuel at CNG station in Gunnison, and commercially available CNG vehicle to replace gas/diesel vehicle that meets the County's needs. A public CNG station is now available in Gunnison and the County has a number of CNG vehicles on the ground. In 2019 the County plans to replace 5 vehicles with vehicles that are CNG/ gasoline dual fuel as we continue to transition to CNG in the fleet.

7. Description: (Describe the problem, opportunity or challenge that resulted in the request.)

The State of Colorado is supporting the use of CNG across the state. Gunnison is strategically placed on Hwy 50 for a CNG station and has been identified as a preferred location to link Hwy. 50 across the State East to West. A station operator has built a public station in Gunnison with the support of local fleets including the County and RTA which are the anchor fleets for the station. The station in Gunnison will only be sustainable over time with the support of government fleets as local fleets are diverse and will take time to convert. CNG fueling will allow the County and RTA to lock in long term fuel price agreements which will result in lower fuel costs to the County and the ability to budget for future fuel purchases based on a long term fueling agreement with the CNG station operator.

8. Local priority if more than one application from the same local government (1 of 2, 2 of 2, etc.)_____.

9. Is the project on a State registered historic site or in a State registered Historic District? Yes(__) No(_x_).
If yes, please provide the registry number._____. The department **may** need to seek a determination of effect

from the State Historic Society. For more on the Colorado State Register of Historic Properties, please **click here.**

B. DEMOGRAPHIC AND FINANCIAL INFORMATION.

1. Population

a. What was the 2010 population of the applicant jurisdiction? 15309

b. What is the current population? 16145

(Current/most recent conservation trust fund/lottery distribution estimate is acceptable.) What is the source of the estimate? Conservation Trust Fund

c. What is the population projection for the applicant in 5 years? 17652

What is the source of the projection? State Demography Office

2. Financial Information (Current Year):

In the column below labeled "Applicant" provide the financial information for the municipality, county, school district or special district directly benefiting from the application. In the columns below labeled "Entity", provide the financial information for any public entities on whose behalf the application is being submitted (if applicable).

Complete items "a through k" for ALL project types:

	Lead Applicant	Co-applicant ___.	Co-applicant ____.
a. Assessed Valuation (AV) Year: Most Recent	596,740,430		
b. Total Mill Levy	17.207		
c. Property Tax Revenue Generated (mill levy x AV / 1,000)	10,268,113		
d. Sales Tax (Rate/Estimated Annual Revenue)	1% / $1,924,050	% / $	% / $
e. General Fund Budgeted Revenue	13,636,242		
f. General Fund Budgeted Expenditures	14,692,788		
g. General Fund Balance as of December 31st of the previous year **General Fund Balance:**	5,469,788		
Portion of General Fund which is **Unassigned** ^^ **(meets the definition identified in the GASB** h. **statement below)**	3,187,953		
i. Total Budgeted Revenue (All Funds)*	41,498,280		
j. Total Budgeted Expenditures (All Funds)*	45,700,220		
k. Total Fund Balance (All Funds)*	21,014,657		
l. Total Outstanding Debt (All Funds)**	28,566,483		

* Sum of General Fund and all Special or Enterprise Funds

** Include the total outstanding liability from all multi-year debt obligations (lease purchase agreements, certificate of participation and any other debt instruments).

^^**Unassigned fund balance** - Amounts that are available for any purpose; these amounts are reported only in the general fund and have not been committed by resolution, ordinance or contract and have not been budgeted for an intended purpose.

(Click this link to locate GASB Fund Balance definitions)

For projects to be managed through a Special Fund other than the General Fund (e.g. County Road and Bridge Fund) or managed through an Enterprise Fund (e.g. water, sewer, county airport), complete items "k through o":			
Complete items "l through p" for ALL project types:			
Identify the relevant Special Fund or Enterprise Fund:	_Sales Tax_Fund	_ISF-I__Fund	__Fund
m. Special or Enterprise Fund Budgeted Revenue	$1,863,900	$1,960,600	$
n. Special or Enterprise Fund Budgeted Expenditures	$2,655,134	$2,914,432	$
o. Special or Enterprise Fund Outstanding Debt**	$-0-	$-0-	$
p. Special Fund Mill Levy (if applicable)	$N/A	$N/A	$
q. Special or Enterprise Fund Balance as of December 31st of the previous year	$1,959,842	$2,427,997	$

For Water and Sewer Project Only complete items "q through s":		
Complete items "q through s" for ALL project types:	Water	Sewer
r. Tap Fee	$	$
s. Average Monthly User Charge (Divide sum of annual (commercial and residential) revenues by 12 and then divide by the number of total taps served.) **NOTE: Commercial and Residential Combined**	$	$
t. Number of total Taps Served by Applicant		

** Include the total outstanding liability from all multi-year debt obligations (lease purchase agreements, certificate of participation and any other debt instruments).

C. PROJECT BUDGET. List expenditures and sources of revenue for the project. The totals on each side of the ledger must equal.

Expenditures		**Sources of Revenue** (Dollar for Dollar Cash Match is Required, unless financial circumstance warrants a reduction)			Funding Committed
List Budget Line Items (Examples: architect, engineering, construction, equipment items, etc.)		List the sources of matching funds and indicate either cash or documentable in-kind contribution. **Total revenue must equal total expenditures**			List Yes or No next to each line item
Line Item Expenditures	Line Item Costs		Cash	In-Kind	
County Fleet vehicles (budget attached)	230,443	Energy/Mineral Impact Fund Grant Request	$74883		No
		*Energy/Mineral Impact Fund Loan Request (If applicable)	$		No
		County Match	162370		Yes
					Yes
TOTAL	$222,443	**TOTAL**	237,253	$	
Please attach a more detailed budget if available					

(*If the request is for planning, engineering or design, the following two questions may not be applicable*)

1. Please identify the contingency associated with the project budget.
   a. Contingency Dollar value $ 6,808
   b. Contingency % of Budget. 10 % (of CNG premium)
   c. If a contingency has not been identified as part of the budget, please explain why not?_____.
2. How recently was the budget and contingency determined for this project (month/year)? July 2018.

D. PROJECT INFORMATION.

The statutory purpose of the Energy and Mineral Impact Assistance program is to provide financial assistance to "political subdivisions socially or economically impacted by the development, processing or energy conversion of minerals and mineral fuels."

1. Demonstration of Need:

a. Why is the project needed at this time?

Gunnison County is committed to using and promoting the use of CNG to our community. The County and RTA fleet conversion will help support a privately owned station for public use, allowing private fleets to convert to CNG. Increased use of CNG will reduce the County's carbon emissions and will put the County in the position of using a fuel which is produced in our area, it will also de-couple the County from swings in fuel prices associated with oil and allow for long-term budgeting based on long-term fuel price agreements for CNG.

b. How does the implementation of this project address the need?

The County and RTA fleets are integral to support the financial feasibility of a privately owned CNG station in the first several years of the station operation while private fleets transition to CNG.

c. Does this project, as identified in this application, **completely** address the stated need? If not, please describe additional work or phases and the estimated time frame. Do you anticipate requesting Energy and Mineral Impact Assistance funds for future phases?

No, both Gunnison County and RTA will require several years to replace fleet vehicles that are good candidates for CNG conversion. Vehicles will be replaced as they are eligible based on age of vehicle and use, planned budgeting is in place to support vehicle replacement at scheduled intervals. Both the County and RTA will require further assistance with the vehicle premiums to convert vehicles to CNG at the planned rate.

d. What other implementation options have been considered?

There are no other reasonable implementation options

e. What are the consequences if the project is not awarded funds?

Gunnison County and RTA will not be able to convert vehicles to CNG in enough quantity or fast enough to support the private station that is built and will fail to meet our fuel purchase obligations tied to the fuel purchase agreement with the station operator,, so it is likely that without these funds the station will fail in Gunnison

2. Measurable Outcomes:

a. Describe measurable outcomes you expect to see when implementation of this project is complete. How will the project enhance the livability* of your region, county, city, town or community (e.g. constructing a new water plant will eliminate an unsafe drinking water system and provide safe and reliable drinking water; the construction of a new community center will provide expanded community services, or projects achieving goals regarding energy conservation, community heritage, economic development/diversification, traffic congestion, etc.)?

***(Livability means increasing the value and/or benefit in the areas that are commonly linked in community development such as jobs, housing, transportation, education, emergency mitigation, health and environment)**

This project will help support a local privately owned, publically accessible CNG station so that our community will have access to an alternative fuel source that fits their needs. It will also allow citizens of Gunnison County to use a fuel for their vehicles which is extracted in the County already which is socially responsible and environmentally responsible, reducing carbon emissions compared with gas and diesel. Also by entering into long-term low cost fuel contracts the County and RTA have more flexibility to use dollars to meet community needs including: public transportation initiatives by RTA, the County Public Works and Sheriff will have more stable fuel prices allowing them to commit more dollars to their core missions with confidence in that fuel costs won't disrupt their budgets. Current CNG contract prices are significantly lower than retail gasoline and diesel prices.

b. How will the outcome of the project be measured to determine whether the anticipated benefits to this population actually occur?

The County will measure GGE reductions and fuel cost savings.

c. Does this project preserve and protect a registered state historic building, facility or structure? If yes, please describe. Year of construction: _____

no

d. Will this project implement an energy efficiency/strategy that could result in less carbon footprint or conserve energy use or capitalize on renewable energy technology? If yes, please describe.

Yes, the use of CNG for vehicle fuel will emit less carbon into the atmosphere than gasoline or diesel. Furthermore the first 25,000 gge of gas sold each year will be renewable natural gas (RNG), enough to support the RTA bus fleet, making the bus fleet carbon neutral, we are pursuing additional RNG to supplement the rest of our fleet.

e. Will the project be constructed with "Resiliency Framework", which is to build and construct with a plan to reduce risks by utilizing materials and constructing in areas to better withstand natural or man-made disasters, etc.? If yes, please describe.

no

3. Relationship to Community Goals

a. Is the project identified in the applicant's budget or a jurisdictionally approved plan (e.g. capital improvement plan, equipment replacement plan, comprehensive plan, utility plan, road maintenance and improvement plan or other local or regional strategic management or planning document)? What is its ranking?

The project has been in the Board of County Commissioners' strategic plan for several years, funds for replacement vehicles have been planned according to the vehicle replacement schedule. The Board has adopted an additional goal of converting 26 County fleet vehicles to CNG by 2020.

4. Local Commitment and Ability to Pay/Local Effort

a. Why can't this project be funded locally?

Paying for the entire cost of the vehicles locally would require the County to use a replacement schedule that takes into account the fuel savings cost to offset the premium cost of CNG vehicles. Given current gas and diesel prices it would take a longer time to offset the premium cost than the County plans on keeping the vehicles so the County would have to slow it's transition to CNG and potentially keep vehicles longer.

b. Has this project been deferred because of lack of local funding? If so, how long?

No

c. Explain the origin of your local cash match. (Note: Whenever possible, local government cash match on a dollar for dollar match basis is encouraged.) Are the local funds committed or pending? If there are pending funds, when will the status of those funds be determined?

Sales Tax Revenue, budgeted for capital costs of regular vehicle replacement.

d. What other community entities, organizations, or stakeholders recognize the value of this project and are collaborating with you to achieve increased livability of the community? Please describe how your partners are contributing to achieve the improvement to the livability of the community through this project. If in-kind contributions are included in the project budget, detailed tracking will be required on project monitoring report.

Gunnison County has partnered with the Regional Transportation Authority, Western State Colorado University, State of Colorado Fleets, and several private fleet operators including UPS and Atmos to convert fleet vehicles to CNG. Each entity has committed to converting fleet vehicles or deploying CNG vehicles from other areas to Gunnison since we have secured a CNG station. These commitments help support an economically viable CNG station and lower the impact of the entities fleet in Gunnison County through reduced emissions.

i. Please describe the level of commitment by each collaborator. (e.g. fee waivers, in-kind services, fundraising, direct monetary contribution, policy changes.)

ii. Please list the value of the resources that each collaborator is bringing to the program.

e. Has the applicant dedicated the financial resources in their current budget, reserve funds and/or unused debt capacity that are being used for the local matching funds? Explain if No

Yes

f. Have the applicant's tax rates, user charges or fees been reviewed recently to address funding for the proposed project?

g. If the tax rate, user charges or fees were modified, what was the modification and when did this change occur?

h. Has the applicant contacted representatives from local energy or mineral companies to discuss the project? If yes, when was the contact and what was discussed.

The County contacted Gunnison Energy, a local natural gas extraction company. Gunnison Energy indicated their strong support for the project and their commitment to assuring that the County receives the best commodity cost for natural gas possible. They offered to sell fuel directly to the station operator for County and RTA use and are currently working with utility providers to shore up contracts to sell their gas through local and regional pipeline infrastructure.

i. Has the applicant requested financial support from the industry? If yes, when was the contact, what amount did you request? What were the results? If no, why not?

5. Readiness to Go

a. Assuming this project is funded as requested, how soon will the project begin? **Select One** (_)Within 3 months, (x)3-6 months, (_)6-9 months or (_)9-12 months? What is the time frame for completion? **Select One** (_)Within 3 months, (_)3-6 months, (_)6-9 months, (_)9-12 months or (_) >12 months.

b. Describe how you determined that the project can be completed within the proposed budget as outlined in this application?

We have researched available CNG vehicles and are ready to make purchases as soon as funding is secure. Our

experience has proven that we will experience a long lead time between the order and delivery of vehicles so we plan to make orders as soon as possible after funding is secured.

c. Has the necessary planning and design been completed? How? What additional design work remains? How did the applicant develop project cost estimates? Are any or permitting must still be completed, if any? When? How did the applicant develop project cost estimates? Is the project supported by bids, professional estimates or other credible information? Please attach a copy of any supporting documents.

yes

i. What additional design work remains?

none

ii. How did the applicant develop project cost estimates?

Current vehicle prices from the State bid list.

iii. Is the project supported by bids, professional estimates or other credible information? Please attach a copy of any supporting documents.

iv. Are any Local, State or Federal permits required before the project can proceed? If yes, please describe.

6. Energy & Mineral Relationship

a. Describe how the applicant is, has been, or will be impacted by the development, production, or conversion of energy and mineral resources.

Gunnison County's history has long been tied to the mining industry. The extraction of coal, gold, silver, uranium and secondary resources has been integral to the development of several of the County's communities. Gunnison County is home to two of Colorado's largest and most productive coal mines, Oxbow Mining LLC's Elk Creek Mine and Mountain Coal Company's West Elk Mine in Somerset, producing significant amounts of exported product, and significant tax revenues. Each mine produces approximately five-to-six million tons of high-quality bituminous coal annually. The Elk Creek Mine is one of the top five underground producing mines in the nation. Gunnison County has worked with Oxbow Mining and Mountain Coal to create a Special District under the Gunnison County Land Use Resolution to provide a smooth process for expansion of their respective mining operations.

In 2003, Gunnison County adopted the *Coal Resource Special Area Coal Mining Regulations*, to recognize the unique importance of coal mining within the Somerset area. Specifically the special regulations intend to simplify and expedite the permitting process for existing coal companies and avoid duplication with State and Federal permitting requirements while avoiding or mitigating potential impacts to the environment, public services and facilities, property and public safety that are not addressed by other State or Federal agencies. Gunnison County has consistently supported lease revisions, the Colorado Roadless Rule versus the Clinton Roadless Rule, and even a lowering of the royalty rates in support of the coal mines.

b. To further document the impact in the area, name the company or companies involved, the number of employees (click to get # of employees) associated with the activities impacting the jurisdiction and other relevant, quantitative indicators of energy/mineral impact.

SG Interests built a new 25-mile "Bull Mountain Pipeline," which impacts County roads and services. Costs to the County relative to staff time and compensation to Planning Commission members for permit review was also significant.

c. Cite actual use data that documents direct impact as it relates to the need for the project. For example, "heavy truck traffic directly related to energy development activities is impacting County Road X. a traffic count done in May 2015 showed energy related truck traffic increased from 100 trips per day to 300."

7. Management Capacity

a. How will you separate and track expenditures, maintain funds and reserves for the capital expenditures and improvements as described in this project?

We use a distinct group of general ledger accounts to segregate both revenues and expenditures specific to each grant received.
County match funding will be provided from the local sales tax and the ISF 1 fund, each of which is sufficiently funded to cover the County match and maintain adequate reserves.

b. Describe the funding plan in place to address the new operating and maintenance expenses generated from the project?

Operating costs are expected to be similar to that of gasoline and diesel vehicles, some Colorado fleets have reported lower operating costs.

c. Describe the technical and professional experience/expertise of the person(s) and/or professional firms responsible to manage this project.

Gunnison County has ordered several CNG vehicles in the past year and have learned the intricacies of ordering alternative fueled vehicles. The County is also supported by the Colorado Energy Office fleet coaches when need arises.

d. Does the project duplicate service capacity already established? Is the service inadequate? Has consolidation of services with another provider been considered?

E. HIGH PERFORMANCE CERTIFICATION (HPCP) PROGRAM COMPLIANCE.

Colorado Revised Statutes (C.R.S. 24-30-1305.5) require all new facilities, additions, and renovation projects that meet the following applicability criteria to conform with the High Performance Certification Program (HPCP) policy adopted by the Office of the State Architect (OSA) if:

- The project receives 25% or more of state funds; **and**
- The new facility, addition, or renovation project contains 5,000 or more building gross square feet; **and**
- The building includes an HVAC system; **and**
- In the case of a renovation project, the cost of the renovation exceeds 25% of the current value of the property**.**

The HPCP requires projects that meet the applicability criteria above to achieve third party verification with the target goal of LEED Gold or Green Globes-Three Globes. Projects are strongly encouraged to meet the Office of the State Architect's (OSA) Sustainable Priorities in addition to the LEED prerequisites. Projects funded through DOLA that meet the above applicability criteria are required to complete the DOLA registration and tracking process. See DOLA's HPCP web page for more information or contact your DOLA regional manager.

In instances where achievement of LEED Gold or Green Globe-Three Globes certification is not achievable, an applicant may request a modification of the HPCP policy or a waiver if certain conditions exist. DOLA staff will work with applicants to identify workable solutions to meet the program's intent to maximize building energy efficiencies.

Please answer the following questions:
(Complete this section only if your project application is for a building project, both new construction as well as renovation.)

1. Is the applicant seeking state funding for 25% or more of the total project cost (including all phases, if applicable)? Yes(__) No(__)
(If no, the project does not meet the HPCP requirement and the rest of this section does not need to be completed)

Does the building include an HVAC system? Yes(__) No(__)
If yes, please check whether the proposed project includes a ____ HVAC upgrade or ____ new HVAC system.

2. Is this project (check all that apply): ___new construction ___renovation ____new and renovation
New building square footage: _____SF Renovation square footage: _____SF
Is the building square footage (new construction and/or renovation) 5,000 SF or more? Yes(__) No(__)

3. For building renovation projects:
What is the current property value? (Determine based on assessed or appraised value) $_____
What is the total project cost for the renovations? $_____

Does the cost of renovation exceed 25% of the current value of the property? Yes(_) No(__)

4. If you answered "yes" to questions 1, 2, 3, and if applicable, 4, then your project meets the HPCP applicability criteria. Complete the HPCP registration form and preliminary checklist and submit with this grant application. (See DOLA's HPCP web page for registration and checklist form.)

ADDITIONAL QUESTIONS:

5. Have you included any additional costs in this grant application for third party verification to comply with the High Performance Certification Program? Yes(__) No(__) If yes, please specify the estimated cost for third participation verification/certification:$_____

6. Will you need assistance locating resources, third party consultants, or technical assistance for HPCP third party verification requirements, preparing cost estimates, or otherwise complying with the HPCP?
Yes(__) No(__) Explain _____

Note: If this application is for design services for a planned building project that meets the HPCP applicability criteria and the applicant intends to seek state funding for 25% or more of the total project cost, then the design should maximize high performance building certification standards (by completing the HPCP checklist) and build in anticipated project costs, as appropriate.

F. TABOR COMPLIANCE.

1. Does the applicant jurisdiction have voter authorization to receive and expend state grants without regard to TABOR spending limitations? Yes(_x_) No(___). If yes, explain:

Voter approved (see attachment "A")

2. If the applicant jurisdiction receives a grant with State Severance funds, will the local government exceed the TABOR limit and force a citizen property tax rebate? Yes(__) No(_x_). Explain.

3. Has the applicant jurisdiction been subject to any refund under TABOR or statutory tax limitations? Yes(_x) No(___). Explain.

Gunnison County does a temporary tax credit on the annual mill levy certification.

4. Has the applicant sought voter approval to keep revenues above fiscal spending limits? Yes(_x) No(__). Explain.

Attachment "A"

5. Are there any limitations to the voter approved revenues? (e.g., Can revenues only be spent on law enforcement or roads?) Yes(__) No(_x_). Explain.

6. If the applicant jurisdiction is classified as an enterprise under TABOR, will acceptance of a state grant affect this status? Yes(__) No(___). Explain.

N/A

G. ENVIRONMENTAL REVIEW.

Indicate below whether any of the proposed project activities:

1. Will be undertaken in flood hazard areas. Yes(__) No(_x_).
List flood plain maps/studies reviewed in reaching this conclusion. Describe alternatives considered and mitigation proposed.

2. Will the project affect historical, archeological or cultural resources, or be undertaken in a geological hazard area. Yes(__) No(_x_).
If yes, describe alternatives considered and mitigation proposed.

3. Address any other public health or safety related concerns? Describe. Yes(__) No(_x
).

APPLICATION SUBMISSION INSTRUCTIONS AND OFFICIAL BOARD ACTION DATE (REQUIRED)

Application and attachments must be submitted electronically in

WORD .DOC (Preferred) or .PDF Format (Unsecured) to:

ImpactGrants@state.co.us

Please Cc your DOLA Regional Manager all documents as well to ensure receipt.

In email subject line include: Applicant Local Government name and Tier for which you are applying
-example- **Subject:** Springfield County EIAF Grant Request, Tier 1

NOTE: Please do not submit a scanned application (scanned attachments ok).
(If you are unable to submit electronically please contact your DOLA Regional Manager)

For any questions related to the electronic submittal please call Leah Smith @ 303.864.7757

Attachments List (Check and submit the following documents, if applicable):

- ☐ Preliminary Engineering Reports _____
- ☐ Architectural Drawings _____
- ☐ Cost Estimates _____
- ☐ Detailed Budget _____
- ☐ Map showing location of the project _____
- ☐ Attorney's TABOR decision _____
- ☐ HPCP Registration, modification Or Waiver Form _____

****

Official Board Action taken on

8/7/2018
Date

Submission of this form indicates official action by the applicant's governing board authorizing application for these funds.

Budget

Department/ Description	Vehicles type	Base vehicle cost (Estimated)	CNG vehicle cost (Estimated)	CNG premium **EIAF request**	Acquisition year	County Match	
Public Works	3/4 Ton 4x4	32,685.00	45,500.00	12,815.00	2019	32,685.00	
Public Works	3/4 Ton 4x4	32,685.00	45,500.00	12,815.00	2019	32,685.00	
Motorpool	1/2 Ton 4x4	28,500.00	41,315.00	12,815.00	2019	28,500.00	
Sheriff	SUV 4x4 or 1/2 4D truck	32,250.00	45,064.00	12,815.00	2019	32,250.00	
Sheriff	SUV 4x4 or 1/2 4D truck	32,250.00	45,064.00	12,815.00	2019	32,250.00	
Mechanic training/ CNG certification course			8,000.00	4,000.00	2019	4,000.00	
	TOTALS	158,370.00	230,443.00	68,075.00		162,370.00	
		10% Contingency		6807.5			
		Total EIAF request		74,882.50	Total County expenditure		162,370.00